# myCommPass Training

**Shipper Training Manual** 



**Updated May 2024** 

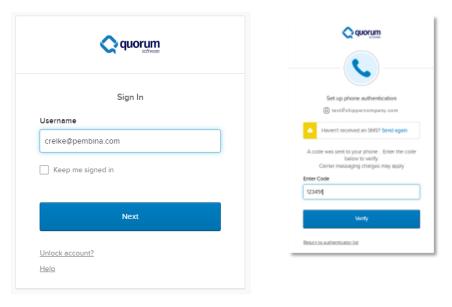
## Whats new?



## Logging into the WEB



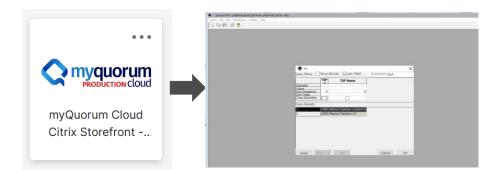
- Navigate to <u>https://login.myquorumcloud.com/</u>
- Enter your email, credentials and select "login"
- Enter in the MFA code sent to your phone number to verify your identity

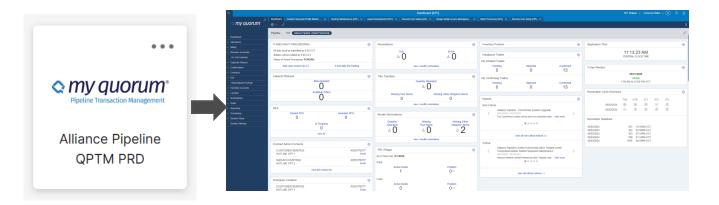


### Logging into the WEB



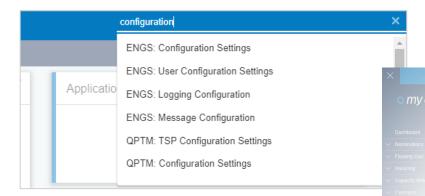
- On your homepage you should see two icons for web and classic
  - "Allaince Pipeline QPTM PRD" -> web
  - "myQuorum Cloud Citrix Storefront" -> classic





#### **Search Bar**





Search bar is now in the center of the screen Module names are more user friendly \*Hot key\*: ctrl+q



### Work In Progress

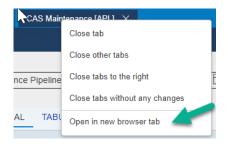


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### **Multiple Browser Tabs**



- Right-click on an open tab to bring up tab options
- Open in new browser tab, launches the current tab in a new browser



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#### **Picklist filtering**



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#### **Report Screen**



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## Dashboard



### myCommPass Dashboard

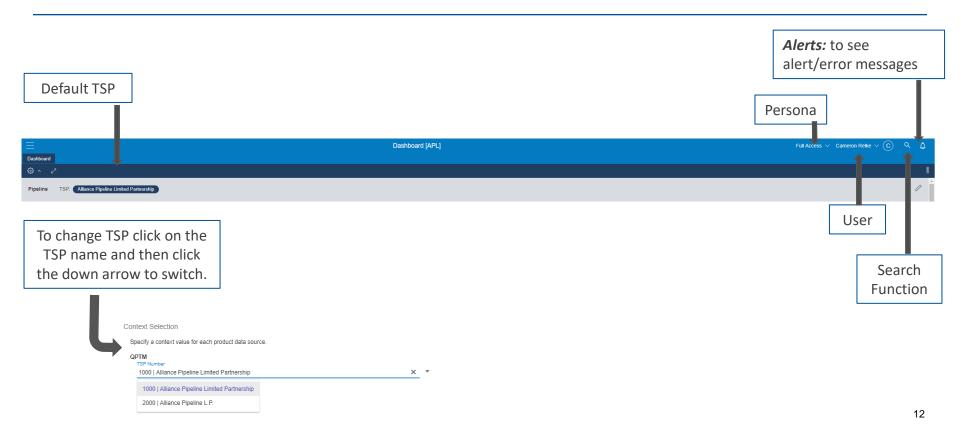


#### The Dashboard is the landing page when logging in to myCommPass, it is the portal to the rest of the application

				Dashboard [APL]						APL Shipper 🗸 Cameron Relke 🗸 🔘	
	Dashboard Contract Seasonal Profile Mainte	× Contract Maintenance [APL] × Award	Amendments [APL] × Security U	Iser Setup [APL] $ imes$ Design Stu	udio Access Manageme $ imes$	Batch Processes [APL]	× Security User Setup [APL] ×				
o my quorum <sup>-</sup>	<u>@^ 2</u>										
Dashboard	Pipeline TSP: Alliance Pipeline Limited Partne	ership									
Viocations	IT AND DAILY FIRM BIDDING	٥	Nominations		٢	Inventory Positio	n	6	Application Time		
illing Jusiness Associate Dn Call Calendar	All bids must be submitted by 8:30 CCT Bidders will be notified by 9:00 CCT Status of Award Processing: PENDING		O		≜ 0	Imbalance Trade		¢		11:13:23 AM CENTRAL CLOCK TIME	
apacity Release onfirmations	daily open season ips [2]	it and daily firm bidding		new / modify nomination		My Initiated Trade Pending	Rejected	Confirmed	Y-Day Window		
ontracts	Capacity Release	۵	Title Transfers		0	0	0	13		05/01/2024	
Di formational Postings	Bids Awa	+		Quantity Mismatch	Ų	My Confirming Tra	Rejected	Confirmed		OPEN 7:00 AM to 12:00 PM CCT	
ventory Accounts cation	Available	Offers		∆ <b>0</b>		0	0	13	Nomination Cycle Sum	mary	
minations	0		Missing Your Nom	s Missing Ott	her Shipper's Noms 0	Notices		6	6	TIM EVE ID1 ID2 ID3	1
ntes porting	RFS	0		new / modify nomination		Non-Critical	ce Pipeline - CommPass System Upgrade		05/02/202		
neduling	Denied RFS	Awarded RFS	Border Nominations		۲	< 04/23	ce Pipeline - CommPass System Opgrade 2024 - 04/23/2024 ommPass system will be down for scheduled mai	>			
tem Setup tem Sitemap	In Progr O		Quantity Mismatch		Missing Other Shippers' Noms		• • • • •		Nomination Deadlines 05/02/2024 05/02/2024	ID1: 10:15AM CCT ID2: 02:45PM CCT	
	new rf	s	<u> </u>	new / modify nomination	<b>~ ∠</b>		view all non-critical notices [2]		05/02/2024 05/03/2024	ID3: 07:15PM CCT TIM: 01:15PM CCT	
	Contract Admin Contacts	٢		new / modily nomination		Critical			05/03/2024	EVE: 06:15PM CCT	
	CUSTOMER SERVICE HOTLINE OPT 1	4035176277 Email	PAL Widget		٢	< Com	ce Pipeline Limited Partnership AB21 Teep pressor/Meter Station Required Maintenan 2023 - 08/16/2023				
	GAS ACCOUNTING HOTLINE OPT 2	4035176277 Email	As of Gas Day: 5/1/2024 Park			Allian	e Pipeline Limited Partnership AB21 Teepee Cree	e View more			
	view full con	tact list	Active Deals		O GJ		view all critical notices [7]				
	Scheduler Contacts	۲	Loan Active Deals		Position						
	CUSTOMER SERVICE HOTLINE OPT 1	4035176277 Email	O Active Deals		0 au						

#### **Dashboard Header**





### **Navigation**

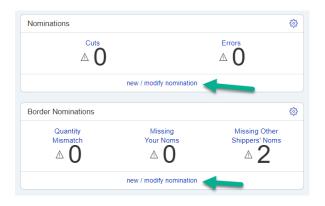


There are multiple ways to navigate through the system:

#### 1. The Fly out Menu



#### 2. By selecting the L3 link on a widget



#### 3. Through the search function

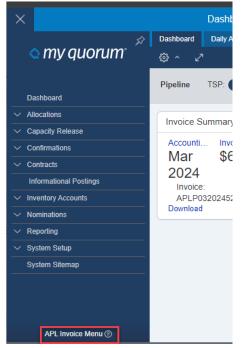
× (C)	9	۵
Search:	ctrl	۹ _

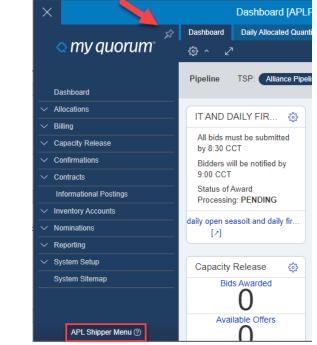
#### ☆ my quorum<sup>®</sup>

Nomination	X
Pipeline: Nomination Submission	
Pipeline: Nomination Maintenance	
Pipeline: Nomination Error Overrides	
Pipeline: Nomination Autogen Setup	
Pipeline: Location Centric Nominations	
Total 5 items found	

Menu







- Ability to pin Menu to the left side of screen
- Clearly labeled Menu based on Persona

### **Navigation CONT.**



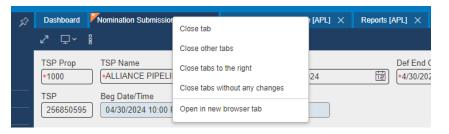
• Top bar will display open screens. Screens with unsaved changes are noted with an \*



• Screens can be closed by clicking on the X. You can toggle between screens by clicking on the screen name

				Nominatio	on Submission [APL] *
Dashboard	Nomination Submission [APL]* $ imes$	Nomination Maintenance [APL] $~ imes$	Reports [APL] $~ imes$	Confirmation Response [APL] $~ imes~$	
₽ ₽.	8		$\sim$		

• Right clicking on a screen name will open up the following bulk close options



#### Dashboard Widgets – L1, L2 & I3



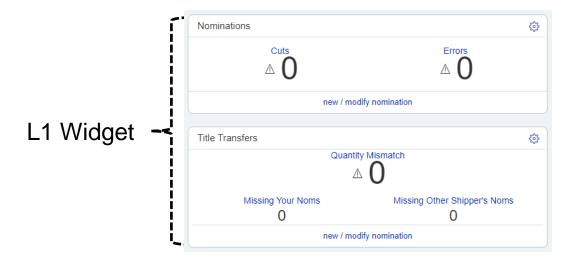
The Widgets provide information at different levels

- L1 provides high level information in one central location
  - Summary level data: "You have mismatched title transfers"
  - Click in the body of the Widget to get to an L2 screen
- L2 provides links to more detailed information
  - Focused read only data: "Contract 1000XXX has a different TT than downstream party"
  - Click the blue links to get to a L3 screen
- L3 links take to you data entry screens to make changes to your nominations or link you to a report
  - Data entry screens: i.e. Nom Submission

#### **Dashboard Widgets – L1**



• Each Widget (L1) contains alerts and direct links to other screens and reports within the system



• Click in the body of the Widget to get to the L2 screen

#### **Dashboard Widgets - L2**



#### L2 Screen – Example Title Transfer

- Information Icon
  - Hover over this icon and you will get additional information (ex: Waiting for you)
  - In the Nominations L2 screen below, the information icon indicates that a counterparty is waiting on you to enter a corresponding nomination

Totals	Current Gas Day	irrent Gas Day: 5/2/2024							Cycle: ID2						
Actions		(i) Waiting for you	Loc	Loc Name	Svc Req Name	Svc Req K	Dn Name	Dn K		Up Nom Qty	Dn Nom Qty	Svc Req Name	Svc Req K		
	/	2	ACE	ALLIANCE CHICAGO						191					
	U		ACE	ALLIANCE CHICAGO						908					
	0	£	ACE	ALLIANCE CHICAGO							21,191				
	0	\$	ACE	ALLIANCE CHICAGO							15,908				

- Action Icon
  - Hovering over this icon will display all available actions for the selected record
  - In the Nominations L2 screen below, the action icon gives you the option to add a record. Clicking ADD will take you to the nomination submission screen (L3) to enter your nom

Totals	Current Gas Day: 5/2/2024							C	Cycle: ID2							
Actions		Status	Loc	Loc Name	Svc Req Name	Svc Req K	Dn Name	Dn K		Up Nom Qty	Dn Nom Qty	Svc Req Name	Svc Req K			
	0	오	ACE	ALLIANCE CHICAGO						191						
	0	\$	ACE	ALLIANCE CHICAGO						908						
	0	<u>£</u>	ACE	ALLIANCE CHICAGO							21,191					
	0	\$	ACE	ALLIANCE CHICAGO							15,908					

### **Dashboard Widgets - Inventory Position**



#### **Inventory Position Widget**

• This will show you what your imbalance position from the previous gas day is, like the Imbalance Position Report (IN62)

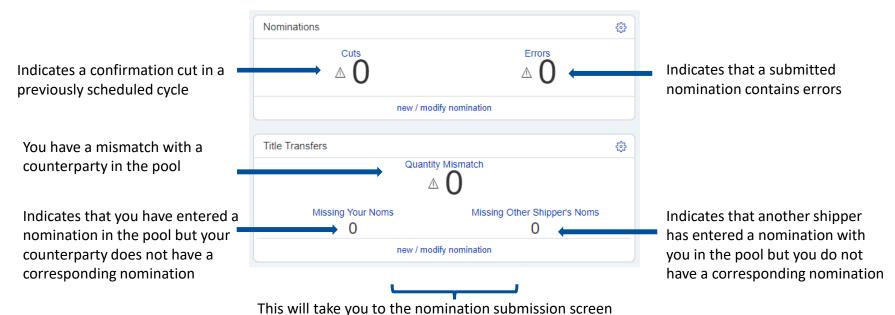


#### **Dashboard Widgets - Nominations**



#### **Nominations Widget**

- The Nominations section gives a snapshot of all submitted nominations with cuts or errors
- The Title Transfers sections shows any unbalanced transactions within the pool, similar to the Pool Balance Report



### **Dashboard Widgets – IT & Daily Firm Bidding**



#### IT and Daily Firm Widget

• This widget is where you need to go to enter your Daily IT and Firm bids in TSP 1000

	IT AND DAILY FIRM BIDDING	}
Clicking this link takes you directly to the IPS	All bids must be submitted by 8:30 CCT Bidders will be notified by 9:00 CCT Status of Award Processing: <b>PENDING</b>	Clicking this link takes
posting	daily open season ips [↗] it and daily firm bidding	you directly the bidding screen for IT & Daily Firm

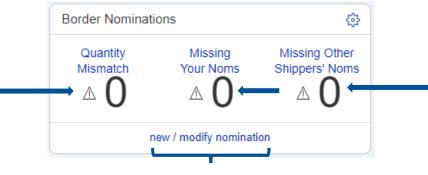
### **Dashboard Widgets – Border Nominations**



#### **Border Nominations Widget**

• This will show if your nominations that cross the border are matching, similar to the Border Comparison Report

Indicates that you have nominations where the quantity doesn't match on both sides of the border



Indicates that nominations are missing either on your side or your counterparties side

L3 link that will take you directly to the Nomination Submission screen

#### **Dashboard Widgets – Park and Loan**



#### Park and Loan Widget

• This will give you a summary of active Park and Loan contracts as well as expired contracts with a remaining balance

PAL Widget		÷
As of Gas Day: 5/1/2024		
Park		
Active Deals	Position	
1	<b>0</b> GJ	
Loan		
Active Deals	Position	
0	<b>0</b> GJ	
Expired Deals with Remain	ning Quantities	
Park	Loan	
4	0	
tpal position	on report	

Clicking this link will take you directly to the CommPass reporting portal to run the PAL Position Report

### **Dashboard Widgets - Imbalance Trading**



#### **Imbalance Widget**

This will give you a summary of imbalance trades that are pending, rejected or confirmed



- Clicking on the body of the widget will take you to the L2 screen which summarizes the imbalance trades
- Click the action icon to go to the Imbalance Trading Form

My Initiated Trades														
Action	Status	Trade ID	Gas Day	Imbalance Duration	Initiating Trader	Confirming Trader	Direction	Trade Quantity	Initiating Contract Holder	Confirming Contract Holder				
- <u>1</u>	Confirmed	1290202	4/25/2024	Daily			FROM INIT TRDR	8,118	-					
-e-	Confirmed	1290203	4/25/2024	Daily			FROM INIT TRDR	70						
2	Confirmed	1290204	4/25/2024	Daily			TO INIT TRDR	293	-					

#### **Dashboard Widgets – Capacity Release**



#### **Capacity Release Widget**

• This widget summarizes outstanding offers and bids that have been awarded



- Clicking on either Alert will take you to the L2 screen
- Click the Action button to view all available options



## **Nomination Submission**





There are 3 options to get to the Nomination Submission screens:

- 1) Selecting the L3 Link on the widget 'New/Modify Nomination'
- 2) Click on the "Flyout Menu" at the top left
- 3) Using the search function at the top right of the screen

	2	Dashboard		Shipper - Test acco 👻 Full Acc 👻 🕻	û <mark>0</mark>	Q
	<i>d</i> ▲				1	3
	QPTM TSP Number: Alliance Pipeline L.P.			2		Î
	IT & DAILY FIRM BIDDING	Nominations H11	Inventory Position	Application Time		
	All bids must be submitted by 8:30 CCT Bidders will be notified by 9:00 CCT Status of Award Processing . PENDING	Cuts Errors ▲ 0 ▲ 0	Gas Day: 06/21/2020 BP Canada En Primary K: 100	12:03:34 PM CENTRAL CLOCK TIME		
	Q DAILY OPEN SEASON IPS Q IT & DAILY FIRM BIDDING [7]	Title Transfers	Qty Exceeding Tolerance	Y-Day Window		
1		Quantity Mismatch	Ending Balance	Y-Day Window 🕴	1	
	Capacity Release	A ()	(421)	06/21/2020		
	Bids Awarded	Missing Your Noms Missing Other Shipper's	Tolerance Min/Max (956)/956	CLOSED NO Y-Day on TSP2000		
	Available offers	1 + NEW / MODIFY NOMINATION		Nomination Cycle Summary		



Ξ															N	lominatio	on Submis	ssion (AF	PL]														APL Shippe	er∨ Da	n Coughlai	י א <b>D</b>	۹ ۵
Dashboard	1 5	Syste	m Sitemap >	< Nomi	ination Subr	mission (AP	цΧ	Confirmation	Response	[APL] ×	PDA Su	ubmission (AF	PLJ X	Reports (A	APLJ X	Daily Alloc	ated Quantit	ty Maintena	X	Batch Proc	esses (APL)	X Mea	asurement E	ntry [APL]	× Cont	act Maintenan	∞[APL] ×	Process B	Explorer (API	цΧ	Nomination	n Submis	sion (APL) 🛛 🗙	<			
2 Q×																																		i	Retrieve		
TSP Prop		TSF	Name				Gas D	ау			End Gas D			ycle		(	Query Cycle	e		Svo Req	Svi	Req Prop	Svc Req	Name				s	Svo Req K			Act Co					$\sim$
*1000		*AI	liance Pipelin	e Limited F	Partnership	· =	\$ \$5/10/	2024	E	Ē <b>*</b> 5/;	31/2024			1   Timely			Query Cyc	cle	~	*Svc Re	4 × S	vc Req P	Svc Re	q Name				<u> </u>	Svc Req K		E	Act 0	od 🖂				
Totals	Bu	luy Qt	y: 0			F	teo Qty: 0				Rec	Var Qty: 0				Fuel Qty:	0			De	l Qty: 0				Sell Qty:	0			Del Var Q	aty: 0				Include	Errors		
PNT NO	MINA		IS PATH	SUMMARY	r LOCA	ATION SUP	MARY	ERRORS																													
Path	Svc	c Req	K:								KMDO	2: 0								Ava	iilable KMD	0 :0							K UOM:								
V	7.																																			Ð	⊚- ⊨ ∠
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Totals	•																												0		0			0.0			+
к <	0 >	> >	l 100 Ƴ	items per	page																															No items to	display 🖱
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	Ac	ction	s Err	1 De	4? Y	Var	V Svc R	teq 🏹 Svo Pro	Req	∬ Svc	Req Name	•	Л	∬ Svc Re K	q V		Beg Date (	/ Beg Time	e 🍸 🖡		Action	is Err	V D	el?	Ƴ Var	Y Svc Red	V Svc Re Prop	∙q V	Svc Req N	lame		У	Svc Req ` K	Y	Be	g Date / Beg	g Time 🏹
																			-																		*
		_																	-		4					_											
	•																		•	Totals																	-

#### Accordion Navigation:

- Hide redundant info
- Now includes Svc Req IDs to move between BAs if you are attached to multiple entities
- Click the down arrow on the right to expand/minimize the menu

2° 🖓 🗸								🖁 🛞 Retrieve 🧹 Validate 🕥 Submit
TSP Prop 1000	TSP Name *Alliance Pipeline Limited Partnership		Def End Gas Day         Cycle           *5/10/2024         2   Evening		vo Req Svo Req Prop Svo Req Name Svo Req Svo Req P) Svo Req Name		Svc Req K         Act Cd           Svc Req K            Act Cd	
Totals	Buy Qty: 0	Rec Qty: 0	Reo Var Qty: 0	Fuel Qty: 0	Del Qty: 0	Sell Qty: 0	Del Var Qty: 0	Include Errors
TSP Prop	TSP Name *Alliance Pipeline Limited Partnership		Def End Gas Day Cycle *5/10/2024 2   Evening		vo Req Svo Req Prop Svo Req Name Svo Req *Svo Req P *Svo Req Name		Svc Req K         Act Cd           Svc Req K            Svc Req K	^
TSP 256850595	Beg Date/Time         End Date           5         05/10/2024 09:00 AM         05/11/2	e/Time 2024 09:00 AM						
Totals	Buy Qty: 0	Rec Qty: 0	Rec Var Qty: 0	Fuel Qty: 0	Del Qty: 0	Sell Qty: 0	Del Var Qty: 0	V Include Errors



- It is important to fill in all of the information required before retrieving the nomination, TSP/Gas Day/Cycle/Service Requestor (if you are attached to multiple entities):
  - 1) Choose TSP 1000 or 2000
  - 2) Choose Gas Day Start
  - 3) Choose Gas Day End

- 4) Cycle
- 5) Type in Svc Req Name if attached to multiple entities
- 6) Retrieve

<b>₽</b> .	8							🕴 🛞 Retrieve 6	ilidate 💮 Submit
TSP Prop *1000	TSP Name PAlliance Pipeline Limited Partnership	Gas Day Def Enc •5/10/2024 2 IB •5/10/2	Gas Day Cycle 024 2 Evening		Req Svc Req Prop Svc Req Name c Req Svc Req P] *Svc Req Name	5	Svo Req K Act Cd		
Totals	Buy Qty: 0	Rec Qty: 0	Rec Var Qty: 0	Fuel Qty: 0	Del Qty: 0	Sell Qty: 0	Del Var Qty: 0	Include Errors	

#### **Nomination Submission- Path Records**



- Once the required information has been filled in and nomination retrieved you will have the option to add a new row in the PNT Nominations Grid as seen below
- \* Nomination entry and submission are no different from the current system in that the first add is the Path Nomination, then you will populate the Upstream and Downstream grids.

PNT	NOMINATIONS	PATH SUMMARY	LOCATION SUM	IMARY ERRORS											
Path	Svo Req K:					KMDQ: 0					Available KMI	DQ: 0			
ц.	Ϋ-														
	Actions	Err 🖌 Del?	> ∐ Var	Ƴ Svc Req Ƴ S	ivc Req Y Svc rop	Req Name	J	∫ Svc Req ∖/ K	Beg Date / Beg Time	Ƴ End Dat	e / End Time 👌	( Cycle	V Rec Loc Prop	Y	Rec Loc Name

#### **Nomination Submission- Path Records Cont.**



- Once a path line has been added, contract information can be populated into the cells. Any cell with a red asterisk requires the information to be populated before submission.
- The Svc Req K can be manually entered in by typing in the contract number, and a drop-down list of options based on service type will populate, or you can use the search function on the right.
- All information required is the same as the current QPTM system. Svc Req K, Receipt Location, Receipt Qty, Delivery Location all need to be populated and the HF also needs to be updated every month.



### **Nomination Submission - Up/Dn Records**



- Once your Path grid has been populated, you will then add a line to your Upstream and Downstream Grids by clicking the + sign
- You will then use the toggle to scroll over to the right and find your Rec Qty column in the upstream, Del Qty in the Downstream

Upstream Rec Loc: AB16	3	Rec Qty: 100	Rec Var Qty: (100)
<b>₽</b>			
Actions Err 🖞 Del?	Ƴ Var Ƴ Svc Req	ע Svc Req ע Svc Req Name ע Prop	Svc Req Y Beg Date / Beg Time Y f
			•

### Nomination Submission - Up/Dn Records CONT.



• In the Path/Upstream/Downstream grids, you can select the 🦯 at the top of each screen to expand

Upst	tream		Rec L	oc: AB16					Re	ec Qty: 100			Rec Var 0	2ty: (100)		
ц.	7	7-													[→   ∰-	2
		`	V D	el?	V V	/ar 🍸	Svc Ret 1	Svc Req Prop	Y	Svc Req Name	Svc Req K	V		Beg Date / Beg Time 🏹	End Date / End	Tin
1	Ψ						256850595	1000		Alliance Pipeline Limited Partnership	1000530		_<	5/10/2024 9:00 AM	5/11/2024 9:00 A	M 🔶
																Ŧ
			_													•
Totals	-															

#### **Nomination Submission - Errors**



• Nomination Errors will show on the Errors Tab in the middle Path Grid & on the dashboard level widget & L2

PNT NO																
Additiona	I Dates with Erro	ors:														
¢	▼ Err	T Severity	Validation	T Svc Reg K	T Rec Loc	T Rec L	.oc Name	T Del Loc	▼ Del Loc Name	T T	Pkg ID	▼ Error Message	▼ Ovrd	Ovrd     Code	T Rec T Qty	l Del Qty
1 회	NNMAN00050	ERROR	*7/1/2020	*1012074	*ATP	*ALLIANCE	TRADING POOL	*CIMBAL	*CDN IMBALANCE MAKEUP A			This nomination must have a trans type code.			5,000	5,000
							Nomination				ł11					
								Δ								
							Title Transfe	rs								
									Quantity Mismatch							
									∆6							
							Mis	sing Your Noms	Missing Of	her Shippe						
								0		0						
	+ NEW / MODIFY NOMINATION															

### **Nomination Submission - 31 day Popup Action**



• You can pull up a monthly view for each contract line to view the month's nominations on that contract. To do this, you will go to your grid, click on the 'Actions' toggle for that line, and the Monthly View will pop up.

Upst	ream		Loc: AB16			-, -			ec Qty: 100	ĺ		1	r - F	Rec Var (	⊇ty: <b>(</b> '	100)		
φ	7	7-															⇒	- 12
		Actions	Err	\/ D€	al? //	Var \	Sve	c Re↑ \/	Svc Req Prop	Y	Svc Req Name		У	Svc Req K	Y		Beg Date / Beg Time	Υı
1	Ψ	۲					256	850595	1000		Alliance Pipeline	Limited Pa	rtnership	1000530		Ξ<	5/10/2024 9:00 AM	5
	M	lonthly View	r - Up															
		Svo Reg K:	4000520				Deel	oc: AB16		_		Up Name					Up K:	
		SVC Red K	1000530				Rec L	00: AD10				Up Name					ор к:	
		7-7																
			Gas Day	,	∬ Rec Q	ty	Y	All Buy	At Location	V	All Receipts At Location	V	Upstream	N Variance	J	1		
		1	5/1/2024							0		0				0		
		2	5/2/2024							0		0				0		
		3	5/3/2024							0		0				0		
		4	5/4/2024							0		0				0		
		5	5/5/2024							0		0				0		
		6	5/6/2024							0		0				0		
		7	5/7/2024							0		0				0		
		8	5/8/2024							0		0				0		
		9	5/9/2024							0		0				0		
		10	5/10/2024							0		100			(100	)		
		11	5/11/2024							0		0				0		
		12	5/12/2024							0		0				0		

# **Nomination Submission - Web Grids**



To change the order of the columns on the nomination submission screen you have two options:

- 1. Drag and drop the cell where you would like it placed
- 2. Choose 'Show/Hide Columns' and check the columns you would like hidden
- 3. You will need to customize each of the path, upstream and downstream grids individually

PN		MINATIONS	PATH SUM	MARY LOCAT	ION SUMM	ARY ERROR	RS															
Pa	th	Svo Reg K: N	ull					KMDQ: 0				Available K	NDQ: 0				KUOM					_
φ		γ.																				B   \$}-
		Actions	Err	Del?	Var 🍸	Svc Req 🏹	Svc Req Y Prop	Svc Req Name 🏻 🏹	Svc Req \ K		Beg Date / Beg Time 🏹	End Date / End Time	∦ Cycle ע	Rec Loc V Prop		Rec Loc Name	Rec Qty	Net Rec Qty	Rec \/ Heating Factor	Net Rec 🏼 🏹 Vol Qty	Rec V Del Lo Rank Prop	с \/
	φ					256850595	1000 A	Alliance Pipeline Limited Partnership	1000530	-<	5/10/2024 9:00 AM	5/11/2024 9:00 AM	2   Evening	<sup>*</sup> AB16	Ξ	PROGRESS	* 10	0 100	41.67000	2.4	1 *	
2	φ					256850595	1000 A	Iliance Pipeline Limited Partnership	*	$\leq$	5/10/2024 9:00 AM	5/11/2024 9:00 AM	2   Evening	*	Ξ		÷				1 *	

# **Nomination Submission - Show/Hide Columns**



#### Hide Path Grid Columns

how/Hide Columns			•
Column Header		Hide Column	
Err			
Var			
Svc Req			
Svc Reg Prop			
Svc Reg Name			
TOS			
Svc Req K			
SRK_PICK			
Beg Date / Beg Time			
End Date / End Time			
Cycle			
Rec Loc Prop			
IDRECLOCSUP_PICK			Ō
Rec Loc Name			
Rec Qty			
Net Rec Qty			
Rec Heating Factor			
Net Rec Vol Qty			
Rec Rank			
Del Loc Prop			
IDDELLOCSUP_PICK			
Del Loc Name			
Del Qty			
Del Rank			
Π			
Pkg ID			
Nom Sub Cycle			
Route			
End Gas Dav			
I i i i I I I I I I I I I I I I I I I I			1 - 37 of 37 items 5
			CANCEL SAVI

# **Imbalance Trade Form**





#### Header

- 1. To search for past trades click the pick list
- 2. The quantity field has moved from the bottom of the screen to the header

Imbalance Trading Form [APL]	APL Shipper 🗸
Komination Submission [APL] X Confirmation Response [APL] X PDA Submission [APL] X Reports [APL] X Daily Allocated Quantity Maintena X Batch Process	es (APL) X Measurement Entry (APL) X Contract Maintenance (APL) X Process Explorer (APL) X Nomination Submission (APL) >
2	1 @ F
TSP     TSP Prop     TSP Name     Imb Trd Trk     Acot Per     Imb Trd Rsp Desc     Status     Trd Qty Req       256850595     *1000     *Alliance Pipeline Limited Partnership     Id	mb Duration         Gas Day         Stmt D/T         TSP Contact         TSP Phone           *Imb Duration         Gas Day         Stmt D/T         CUSTOMERXX SERVICE         TSP Phone
Initiating Trader       Init Trdr       Init Trdr Prop       Init Trdr Name       Init Trdr Contact       Init Trdr Phone       Ext       K-Init Trdr         Init Trdr       Init Trdr Prop       Init Trdr Name       Init Trdr Contact       Init Trdr Phone       Ext       K-Init Trdr         K Holder-Init Trdr       K Holder-Init Trdr Prop       K Holder-Init Trdr Name       Imb Per-Init Trdr       Imb Type-Init Trdr       Init Trdr Acct Type       OlA-Init Trdr         K Holder-Init Trdr       K Holder-Init Trdr Prop       K Holder-Init Trdr Name       Imb Per-Init       Imb Type-Init       OlA-Init Trdr	Confirming Trader       Conf Trdr Contact       Conf Trdr Prop       Conf Trdr Name       Conf Trdr Contact       Conf Trdr Phone         Conf Trdr       •Conf Trdr Prop       Conf Trdr Name       Conf Trdr Contact       Conf Trdr Phone         K Holder-Conf Trdr       K Holder-Conf Trdr       K Holder-Conf Trdr Prop       K Holder-Conf Trdr Name       Imb Per-Conf Trdr       Imb Type-Conf Trdr         K Holder-Conf       K Holder-Conf Trdr Prop       K Holder-Conf Trdr Name       Imb Per-Conf Trdr       Imb Type-C       Conf
Imb Trd Dir Deso     Fuel Method     Trd Fuel Qty-Init     Trd Fuel Pot-Init Trdr       Imb Trd Dir Deso     Y     FUEL IN KI     Trdr     Trd Fuel Pot-Init       Trd     Trdr     Trd Fuel Qt     Trd Fuel Pot-Init     Trd Fuel Pot-Init	Trd Qty         Trd Fuel Qty-Conf         Trd Fuel Pct-Conf           Trd         Trdr         Trdr           Trd         Trdr         Trdr           Trd         Trdr         Trdr



#### Submitting a Trade - Initiating Trader

When entering an Imbalance Trade the highlighted fields are what must be entered on the Initiating Trader side.

1. Init Trdr Prop – Business Party Number

2. Init Trdr Contact – Type in your name

3. Init Trdr Phone – Type in you phone number

4. K-Init Trdr – Enter the contact number using the pick list (Typically your ATP Daily)

5. Imb Per – Init Trdr – Month the trade is in

6. Imb Trd Dir Desc – Direction of the trade

TSP         TSP Prop         TSP Name         Imb Trd Trk         Acct Per         Imb Trd Rsp Desc           256850565         *1000         •ALLIANCE PIPELINE LIMITED PAR         id          05/202	Status Trd Qty Req	Imb Duration         Gas Day         St           *DAILY         *05/09/2024         Image: Contemportation
Init Tridr Prop Init Tridr Prop Init Tridr Name Init Tridr Contact Init Tridr Pho Init Tridr Winit Tridr Prop Init Tridr Name Init Tridr Pho Init Tridr Phop Init Tridr Phop Init Tridr Photo Ini		Confirming Trader Conf Trdr Conf Trdr Prop Conf Trdr Name Conf Trdr •Conf Trdr Prop Conf Trdr Name
K Holder-Init Trdr         K Holder-Init Trdr         Imb Type-Init Trdr         Imb Typ	Init Trdr Acct Type OIA-Init Trdr Init Trdr Acc OIA-Init Trdr	K Holder-Conf Trdr K Holder-Conf Trdr Prop K Holder K Holder-Conf K Holder-Conf Trdr Prop K Holder
Imb Trd Dir Deso Fuel Method Trd Fuel Qty-Init Trd Fuel Pat-Init T		Trd Qty Trd Fuel Qty-Conf Trd Fuel Pct-Conf Trd Trd Trd Trdr Trd Fuel Qt Trd Fuel Pct



#### Submitting a Trade - Confirming Trader Side

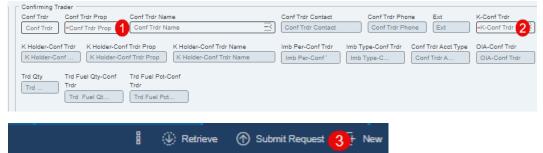
On the Confirming trader side of the screen you need to enter the highlighted fields.

1. Conf Trdr Prop – The business party number of the confirming trader. You will enter yourself if your are trading with your PAL

2. K-Conf Trdr – Enter the contract number using the pick list

3. Click Submit Request at the top of the screen.

You will then need to confirm the trade. See next page





### Confirming your Imbalance Trade

Once you have submitted you need to enter the highlighted fields.

1. Conf Trdr Name – Type in the name

# 2. Conf Trdr Contact – Type in the phone number of the confirming trader

3. Click Confirm

				🖁 🕢 Retrieve	⑦ Confirm 3 Reject [+ New
Imb Duration DAILY	Gas Day 05/09/2024	Stmt D/T 5/10/2024 9:26 AM	TSP Contact CUSTOMERXX SERVICE	TSP Phone TSP Phone	TSP Ext TSP Ext
Confirming Trader Conf Trdr Conf Trdr 256850595 1000		INE LIMITED PARTNERSHIP	Conf Trdr Contact	Conf Trdr Phone (403) 555-1234	Ext K-Conf Trdr Ext *1000886
		older-Conf Trdr Name LIANCE PIPELINE LIMITE	Imb Per-Conf Trdr Imb Ty Imb Per-Co		Trdr Acct Type OIA-Conf Trdr MONT MONTHLY
Trd Qty Trd Fuel 1,000 Trdr 0	Qty-Conf Trd Fuel Pot-Conf Trdr 0.00	7			

# **IT & Daily Firm Bidding**



## New IT & Daily Firm Rate Request Bidding Screen TSP 1000



IT/Daily Firm Bidding Window Changes

- New bidding window allows customers to bid volume and rate on multiple contracts on the same screen
- One single submit for all IT and all Daily Firm bids

New myCommPass features – IT & Daily Firm Bidding screen

- Query Gas Day for your business and currently effective IT/Daily Firm contracts will populate upon retrieval
- Rate requests entered in bulk one line per IT/Daily Firm contract

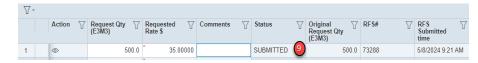
You can access the bidding screen from the dashboard widget or from the fly out menu



# New IT & Daily Firm Rate Request Bidding Screen TSP 1000



2															① Retrieve	🗄 Save 💮 :	Submit X Cancel
T:	-	liance Pipeline I	Limited Partnership	Request T	ype UPTIBLE RATE RE	QUEST	Business F			s Party Name	2		From Date			Cycle 1   Timely	• •
	<u>۲</u> -																⊗- ⊨ 2 <sup>n</sup>
		Action 7	(E3M3)	Requested Rate \$	Comments 7	Status 7	Original Transformed Parallel Content of the second	RFS# 7	RFS Submitted Time	TOS 🛛	Contract # 7	Receipt Loc 7	Receipt Loc Name 🛛	Delivery Loc 7	Delivery Loc Name	Current Rate Type	Current Rate \$
	1 👍	•	500.0	35.00000		PENDING	0.0	0	1/1/0001 12:00	ITRS	1000960	AB09	FOURTH CREEK	ATP	ALLIANCE TRADING P	INT TARIFF MIN	20.414 🛋
	2 🛱	•	0.0	0.00000		PENDING	0.0	0	1/1/0001 12:00	ITFPS	1000755	AB13	GORDONDALE 1	сх	CANADIAN BORDER	INT TARIFF MIN	28.657
	3 👍	•	1,000.0	20.21210		PENDING	0.0	0	1/1/0001 12:00	ITRS	1000758	AB13	GORDONDALE 1	ATP	ALLIANCE TRADING P	INT TARIFF MIN	14.791



#### 1 Select Request Type from drop down

#### 2 Enter Business Party Name

#### 3 Enter From/To Date

4 Click Retrieve. Currently effective IT or Daily Firm contracts will be populated in the grid.

#### 5 Enter Request Qty for each contract line

- 6 Enter Requested Rate for each contract line
- 7 If you want to link your bids, enter the text in the Comments field
- 8 Click Submit to submit the requests for approval \*\*ONLY CLICK SUBMIT ONCE\*\*
- 9 Records will be flipped to **Submitted** status.

If you see errors and do not believe your bid was submitted please take a screen shot of your completed bid screen and send it to <u>aplmarketservices@pembina.com</u> BEFORE 7:30 am MDT

# New IT & Daily Firm Rate request Bidding Screen TSP 1000



TS ▼1		ance Pipeline Li	mited Partnership	Request Type	e TIBLE RATE REC	QUEST	Busines	ss Party No			Business Party Name				From Date *5/10/2024	To Date *5/10/2024 📰 🕅	Cycle           1   Timely	~
	7-																	{\$}- ∠ <sup>™</sup>
		Action 7	Request Qty 7 (E3M3)	Requested Rate \$	Comments	√ Status	Crigin Requ (E3M)	est Qty 🛛	RFS#	V	RFS Volume V	TOS	√ Contract #	Receipt Loc ID     ID	7 Receipt Loc Name	∏ Delivery Loc ID     □	Delivery Loc Name	Current Type
\$	1	٢	500.0	35.00000		AWARDED	10	500.0	73289		5/8/2024 10:36	ITRS	1000960	AB09	FOURTH CREEK	ATP	ALLIANCE TRADING P	. INT TAR

**10** After approval process is done, the all bid records for the gas day will flip to a "PREAPPROVED", "AWARDED" or "DENIED" status to let all shippers know at the same time what bids were accepted or denied.

Re-retrieve the screen in order to see the new statuses of the records. Alliance will individually award these requests and new amendments will be created on an individual basis.

## New IT & Daily Firm Rate Request Bidding Screen TSP 1000



#### To MODIFY your bid

- Retrieve your bidding screen and make the required changes to the Qty, Rate or comments
- Submit again This will override the previous submission
- You cannot modify your bid down to zero, if you want to zero a bid out you will need to withdraw that single bid as shown below

#### To WITHDRAW one line of your bid

 Retrieve your bidding screen and under the Action column click on the magnifying glass on the line you want to withdraw (View RFS).

7-						
		Action 7	Request Qty 🏻 🍸 (E3M3)	Requested Rate \$	Comments 7	Status ∧ ∏
1		۲	3,000.0	* 35.00000		SUBMITTED
2	Ψ	•	0.0	* 0.00000		PENDING

Click withdraw in the upper right corner





# **Request for Service (RFS)**

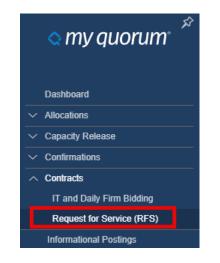
**TSP 1000** 



### Request for Service (RFS) TSP 1000



- Navigate to the new Request for Service (RFS) screen via the side flyout menu
- The new layout of the RFS screen is called a "wizard" which takes you step by step through the request process



## Request for Service (RFS) – Request Types TSP 1000



### Request types are now split into two drop downs:

#### CREATE NEW REQUEST FOR SERVICE

If you do not have a current contract for the service, choose Create New Request for Service.





Amend an Existing Contract



ontract Query for an

#### Available request types:



#### AMEND EXISTING CONTRACT

If you want to make changes to an existing contract, choose Amend Existing Contract.







#### Available request types:

* Request Type		
Start Typing	×	*
DFR   DAILY FIRM RATE REQUEST		-
FCR   FIRM CONTRACT RENEWAL		
FDA   FIRM DELIVERYSERVICE (AMENDMENT)		
* IRR   INTERRUPTIBLE RATE REQUEST		
* OTR   OTR - OPERATIONAL TEMPORARY RELOCATION		
PRF   PERMANENT RELOCATION		-
TRR   TEMPORARY RELOCATION		•

### Request for Service (RFS) – Request Types TSP 1000

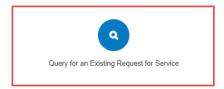


Query Existing Request for Service

- Use this option to pull any previously submitted RFS
- It will populate the grid below, highlight the RFS you wish to view and click next



Amend an Existing Contract



# **Request for Service (RFS) – Wizard Tabs**

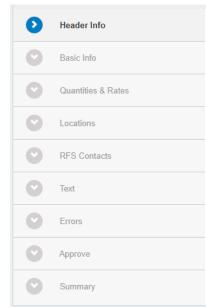


Tabs are now vertical instead of horizontal:

### Classic

General Locations Te	ext Contacts Errors Approvals
Contract #:	Get Contract Info RFS MDQ
RFS Status:	AWARDED
Submitted Date/Time:	11/20/2015 10:28 AM





To navigate between tabs:

 Click Next in the bottom right corner and it will bring you to the next tab in line

# **Request for Service (RFS) – Summary Tab**



The Summary Tab displays all tab information on one page once it has been submitted

Create New			
Header Info	Basic Info		
Basic Info	TSP:256850595   1000		
Quantities & Rates	RFS #:	RFS Description:	RFS Status: PENDING
	Eff Date From: 6/2/2020	Eff Date To: 6/2/2020	Start Cycle: Timely
Locations	Request Type: INTERRUPTIBLE CONTRACT	Contract #:	
RFS Contacts	REQUEST (NEW)		
Text	Type Of Service: INTERRUPTIBLE RECEIPT SERVICE		
Errors	Business Associate #: 40372	Business Associate Name: XYZ Company Limited	
Approve			
Summary	PREV		

# **Request for Service (RFS) - Validation Alerts**



The new validation alerts will display in the top right-hand corner of the screen.

APL - Reque	st for Service (RFS) *		3 Alerts Showing 3 of 3 R	Show farebure 70 a Shireow a 🖓 🧖
Eff Date Range 5/19/2020 - 1	Request Type OTR - OPERATION	Type Of Ser FFPS5	Warning	Warning K00200 - REQUEST WAS SUBMITTED AFTER THE DEADLINE FOR THIS REQUEST TYPE OTR - OPERATIONAL TEMPORARY RELOCATION AND CYCL
BOARD	<ul> <li>On Behalf Of</li> </ul>		Error	Error: K00125 - LENGTH OF REQUEST IS NOT ALLOWED FOR THIS REQUEST TYPE. THE OTR - OPERATIONAL TEMPORARY RELOCATION REQUEST TYPE
			Warning	Warning: K00060 - REQUEST OVERLAPS EXISTING CAPACITY RELEASE OFFER , OR ANOTHER RFS: 44160.
				Close View All

Field errors will be highlighted, and more information can be displayed by hovering over them with your mouse.

• Request Type			
1 Errors			
* From Date	 To Date	 00	Start Cycle
1 Errors	1 Errors		
* Contract No		Q	
1 Errors			

# **RFS Quick Reference Guide**

**TSP 1000** 



# **New Contract Request for Daily IT and Firm - TSP 1000**



Create New	← Complete the header info below
> Header Info	Details
Basic Info	TSP     System Time     Request Type     Type of Service       1000   Alliance Pipeline Limited Partnership     5/8/2024 11:12:05 AM CENTRAL CLOCK TIME     INTERRUPTIBLE CONTRACT REQUEST (NEW)     INTERRUPTIBLE RECEIPT SERVICE
Quantities & Rates	Business Associate
Locations	Business Associate # Business Associate Name 40000  +Business Associate Name 4
RFS Contacts	C Dates And Cycle
✓ Text	From Date To Date Start Cycle
Errors	
Approve	RFS Description
Summary	

#### Header:

1 Select Request Type 'INTERRUPTIBLE CONTRACT REQUEST (NEW)' or 'DAILY FIRM CONTRACT (NEW)

2 Select Type of Service from drop down

3 Enter From Date or use Leave To Date Open Ended or clium

4 Enter Business Party Name or select

5 Select Next to navigate to the next section

#### Locations Tab:

6 Add new location row 7/8 Enter Receipt & Delivery Location IDs

9 Click Validate	
10 Click Submit	

Q



## **New Firm Seasonal Service Requests – TSP 1000**

Bidding on Open Season Monthly or seasonal strips (less than 1 year)

Create New Contract	
Header Info	Details
Basic Info	TSP     System Time     Request Type     Type of Service       *1000   Alliance Pipeline Limited Partnership     5/8/2024 12:11:55 PM CENTRAL CLOCK TIME     *FIRM SEASONAL SERVICE (NEW)     1 v     •FIRM RECEIPT SERVICE - SEASONAL     2 v
Quantities & Rates	Business Associate
Locations	Business Associate # Business Associate Name
RFS Contacts	Dates And Cycle
✓ Text	From Date Start Cycle +6/1/2024
Errors	
Approve	RFS Description FIRM SEASONAL SERVICE (NEW)
Summary	

#### Header:

1 Select Request Type 'FIRM SEASONAL SERVICE (NEW)' from drop down

2 Select Type of Service from drop down

3 Enter Business Party Name or select Q

4 Enter From/To Date or use

5 Select Next to navigate to the next section

#### Locations Tab:

6 Add new location row

7 Enter Receipt & Delivery Location IDs

8 Enter Requested Qty Change

9 Select Requested Rate Type – 'NEGOTIATED'

🖵 🜔 '	∀-												{
	Receipt Location ID	Receipt Location Name	Delivery Location ID	7	Delivery Location Name	м Мар	Min Avail MDQ for RFS Date Range	Requested Qty Change (E3M3)	Min Final MDQ for RFS Date Range (E3M3)	Current Rate Type	Current Rate(\$)	Requested Type	Requested $\nabla$ Rate(S)
1 🖵	AB40	КАҮВОВ	ATP	$\equiv$	ALLIANCE TRADING P	*		500.0	500.0	SEA TARIFF	14.79120	NEGOTIATED	35.00000

# 10 Enter Requested Rate11 Click Validate12 Click Submit



### New Firm Long Term Service – TSP 1000 Bidding on long term (1 year or greater) Go to: Contracts, Request For Service, Create New Contract

9 Select Requested Rate Type – 'TARIFF MAX'



Header:												
1 Select Request Typ from drop down	e 'FIRM SER\	/ICE (NEW)	*1000   Alliance Pipeline Lim	ited Partnership	System 5/8/2024	Time I 12:33:29 PM CENTRAL CLOCK	Reque TIME *FIRM	st Type SERVICE (NEW)	0	Type of Service	Type of Service •FIRM FULL PATH SERVICE - 5 YEAR	
2 Select Type of Service' from drop		LIVERY	Business Associate Business Associate # Dates And Cycle From Date	es And Cycle								
3 Enter Business Pa	rty Name or se	elect	=11/1/2024	*10/31/2029								
4 Enter From/To Date	e or use		RFS Description FIRM SERVICE (NEW)									
5 Select Next to navig	gate to the next		Receipt MDQ: 300.0		Fotal Delivery ME							
Control Contro	<ul> <li>Receipt Location Name</li> </ul>	Delivery     Location     ID	Delivery     Location Name		<ul> <li>Min Available MDQ for RFS Date Range</li> </ul>	<ul> <li>Requested Qty Change (E3M3)     </li> </ul>	<ul> <li>Min Final MDQ for RFS Date Range (E3M3)</li> </ul>	▼ Current Rate Type	▼ Current Rate(\$)	Requested Rate Type	Requested Rate(\$)	
1 🔟 AB24 🔍 💽	HYTHE/BRAIN	CX Q	CANADIAN BORDER	* *		* 8 300.0	3	00.0 *TARIFF MAX	* 697.34000	TARIFF MAX	697.34000	
Locations Tab:	<b></b>									( 11	<b>12</b>	
6 Add new location ro	w		<b>10</b> Max Ta	ariff Rate sho	ould populat	e in <b>Requested</b>	Rate		🖪 Save	🖌 Validate	🕥 Submit	
7 Enter Receipt & De	livery Locatio	n IDs	11 Click V	alidate	To add	comments to	o your bid, go	to the Text	Tab and	under Red	quested Tex	t add a
8 Enter Requested Q	12 Click S	ubmit	new ro	To add comments to your bid, go to the Text Tab and under Requested Text add a new row, select Request For Service under Text Usage and then add your comments.								

## **Operational Temporary Relocation (OTR) - TSP 1000**



#### Go to: Contracts, Request For Service, Amend Existing

#### Header:

1 Select Request Type ' OPERATIONAL TEMPORARY RELOCATION' from drop down

2 Enter Business Party Name or select

3 Enter Contract # or use pick list

#### 4 Enter From/To Date --> OTRs cannot cross months, cannot be for the current gas day and must be for 30 days or less

5 Select Next to navigate to the next section

Amend Existing	Complete the header info below
> Header Info	Details
Summary	TSP System Time *1000   Alliance Pipeline Limited Partnership 5/9/2024 3:33:43 PM CENTRAL CLOCK TIME
	Request Type  To TR - OPERATIONAL TEMPORARY RELOCATION
	C Business Associate
	Business Associate # Business Associate Name
	Business Associate #
	Contract # Type of Service
	3►(Contract #) Type of Service
	Dates And Cycle
	From Date To Date Start Cycle
	Description RFS Description OTR - OPERATIONAL TEMPORARY RELOCATION

# **Operational Temporary Relocation (OTR) - TSP 1000**



#### Go to: Contracts, Request For Service, Amend Existing

Locations Tab:

1 Add new location row

2 Enter new Receipt & Delivery Location IDs

3 Enter Requested Qty Change

4 Enter reduced Requested Qty Change (negative number)

Header Info												
Basic Info	Tota	ls	Net Requested	Qty Change: 0			Total Receipt	tal Delivery MDQ: 961.5				
Quantities & Rates	● - 7-											
> Locations			Receipt ↓ Cotation	Receipt 7				Masked 🏹 MAP	Min Available	Requested <sup>7</sup> Qty	Min Final MDQ for RFS Date Range	$\nabla$
RFS Contacts		ID		Name	ID				MDQ for RFS Date Range	Change (E3M3)	(E3M3)	
Text	1	L)	BC03	MCMAHON	ATP	ALLIAN	NCE TRADI		0	*		0
	2	ц,	AB16	PROGRESS	ATP	ALLIAN	ICE TRADI		961.5	* (100.0	) 4	861.5
Errors	3	Ŀ	AB27 2	WEMBLEY	ATP	ALLIAN	NCE TRADI	*	3	* 100.	0	100.0

#### Text Tab:

1 Add a new row under **REQUESTED TEXT** 2 Add reasoning in **Requested Text** grid 3 Click Validate 4 Click Submit



# **Monthly Temporary Relocation - TSP 1000**

#### Go to: Contracts, Request For Service, Amend Existing Contract



#### Header:

- 1 Select Request Type 'TEMPORARY RELOCATION' from drop down
- 2 Enter Business Party Name
- 3 Enter Contract # or use pick list
- 4 Enter From/To Date or use \*must be for one month\* From: must always be the <u>1st day of</u> the month To: must always be <u>last day</u> of the month
- 5 Select Next to navigate to the next section

Amend Existing	← Complete the header info below
> Header Info	Details
Summary	TSP     System Time     Request Type       *1000   Alliance Pipeline Limited Partnership     5/6/2024 3:04:29 PM CENTRAL CLOCK TIME     1     *TEMPORARY RELOCATION
	Business Associate
	Business Associate # Business Associate Name
	Business Associate # 2 *Business Associate Name
	Contract # Type of Service
	3 +Contract # Type of Service
	Dates And Cycle
	From Date To Date Start Cycle
	4 *5/6/2024
	Description
	RFS Description TEMPORARY RELOCATION

# **Monthly Temporary Relocation - TSP 1000**

### Go to: Contracts, Request For Service, Amend Existing Contract



Click Next and go to Locations Tab: 1 Add new location row 2 Enter new Receipt & Delivery Location 3 Enter Requested Qty Change 4 Enter reduced Requested Qty Change			Validate Submit							
Header Info										
Basic Info	Totals	Net Requeste	ed Qty Change: <b>0</b>		Total F	Total Receipt MDQ: 961.5 Total Delivery MDC				
Quantities & Rates	<b>P</b>	1								
> Locations		Receipt Location ID	Receipt Location Name	Delivery Location ID	Delivery Location Name	Masked MAP     MAP	Min Available MDQ for RFS Date Range		Min Final MDQ for RFS Date Range (E3M3)	A
RFS Contacts	1 4	D BC03	MCMAHON	ATP	ALLIANCE TRADI		961.5	* (100.0)	-3	861.5
Text	2 2	AB40	KAYBOB	ATP	ALLIANCE TRADI		4	* 100.0		100.0

# **Permanent Relocation – TSP 1000**

### Go to: Contracts, Request For Service, Amend Existing Contract



#### Header:

- 1 Select Request Type 'PERMANENT RELOCATION' from drop down
- 2 Enter Business Party Name
- 3 Enter Contract # or use pick list
- 4 Enter From/To Date From: must always be the 1st day of the month To: must always be last day of contract
- 5 Select Next to navigate to the next section

Amend Existing	$\leftarrow \mid$ Complete the header info below
> Header Info	C Details
Basic Info	TSP System Time *1000   Alliance Pipeline Limited Partnership 5/6/2024 3:20:50 PM CENTRAL CLOCK TIME
Quantities & Rates	Request Type
Locations	*PERMANENT RELOCATION
RFS Contacts	Business Associate # Business Associate Name
✓ Text	
Errors	Contract # Type of Service ★ TYPE of Service ★ FIRM FULL PATH SERVICE - 5 YEAR
Approve	C Dates And Cycle
Summary	From Date         To Date         Start Cycle           *6/1/2024         1   Timely
	Description
	RFS Description
	PERMANENT RELOCATION

# **Permanent Relocation – TSP 1000**

### Go to: Contracts, Request For Service, Amend Existing Contract



Click Next and go to Locations Tab: 1 Add new location row 2 Enter new Receipt & Delivery Location IDs 3 Enter Requested Qty Change 4 Enter reduced Requested Qty Change (neg		6 Clic	k Validate k Submit								
Header Info											
Basic Info	Totals	Net Requested	Qty Change: 0		•	Total Rece	ipt MDQ: 96'	Total Delivery M	DQ: <b>96</b> '		
Quantities & Rates	<b>P</b>	×									
Docations		Receipt ↓ Location ID	Receipt Location Name	Delivery Location ID	Delivery Loc Name		Masked 🏹 MAP	Available MDQ for RFS		Min Final MDQ for RFS Date Range (E3M3)	V
RFS Contacts	1 🖵	BC03	MCMAHON	ATP	ALLIANCE TR	RADI		961.5		4	861.5
Text	2 2	AB40	KAYBOB	ATP	ALLIANCE TR	RADI		3	* 100.0		100.0

# **Request for Service (RFS)**

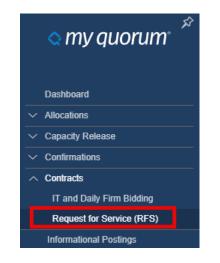
**TSP 2000** 



### Request for Service (RFS) TSP 2000



- Navigate to the new Request for Service (RFS) screen via the side flyout menu
- The new layout of the RFS screen is called a "wizard" which takes you step by step through the request process



## Request for Service (RFS) – Request Types TSP 2000



### Request types are now split into two drop downs:

#### CREATE NEW REQUEST FOR SERVICE

If you do not have a current contract for the service, choose Create New Request for Service.





Amend an Existing Contract



ntract Query for an

#### Available request types:



#### AMEND EXISTING CONTRACT

If you want to make changes to an existing contract, choose Amend Existing Contract.







#### Available request types:

* Request Type		
Start Typing	×	¥
DFR   DAILY FIRM RATE REQUEST		-
FCR   FIRM CONTRACT RENEWAL		
FDA   FIRM DELIVERYSERVICE (AMENDMENT)		
* IRR   INTERRUPTIBLE RATE REQUEST		
* OTR   OTR - OPERATIONAL TEMPORARY RELOCATION		
PRF   PERMANENT RELOCATION		_
TRR   TEMPORARY RELOCATION		*

### Request for Service (RFS) – Request Types TSP 2000

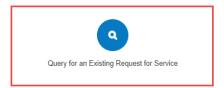


Query Existing Request for Service

- Use this option to pull any previously submitted RFS
- It will populate the grid below, highlight the RFS you wish to view and click next



Amend an Existing Contract



# **Request for Service (RFS) – Wizard Tabs**

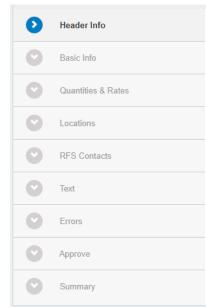


Tabs are now vertical instead of horizontal:

### Classic

General Locations Te	ext Contacts Errors Approvals
Contract #:	Get Contract Info RFS MDQ
RFS Status:	AWARDED
Submitted Date/Time:	11/20/2015 10:28 AM





To navigate between tabs:

 Click Next in the bottom right corner and it will bring you to the next tab in line

# **Request for Service (RFS) – Summary Tab**



The Summary Tab displays all tab information on one page once it has been submitted

Create New			
Header Info	Basic Info		
Basic Info	TSP:256850595   1000		
Quantities & Rates	RFS #:	RFS Description:	RFS Status: PENDING
	Eff Date From: 6/2/2020	Eff Date To: 6/2/2020	Start Cycle: Timely
Locations	Request Type: INTERRUPTIBLE CONTRACT	Contract #:	
RFS Contacts	REQUEST (NEW)		
Text	Type Of Service: INTERRUPTIBLE RECEIPT SERVICE		
Errors	Business Associate #: 40372	Business Associate Name: XYZ Company Limited	
Approve			
Summary	PREV		

# **Request for Service (RFS) - Validation Alerts**



The new validation alerts will display in the top right-hand corner of the screen.

APL - Reque	st for Service (RFS) *		3 Alerts Showing 3 of 3 R	Shou facture m a Shirow a 🖓 🧿		
Eff Date Range 5/19/2020 - 1	Request Type OTR - OPERATION	Type Of Ser FFPS5	Warning	Warning: K00200 - REQUEST WAS SUBMITTED AFTER THE DEADLINE FOR THIS REQUEST TYPE OTR - OPERATIONAL TEMPORARY RELOCATION AND CYCL		
BOARD	<ul> <li>On Behalf Of</li> </ul>		Error	Error: K00125 - LENGTH OF REQUEST IS NOT ALLOWED FOR THIS REQUEST TYPE. THE OTR - OPERATIONAL TEMPORARY RELOCATION REQUEST TYPE		
				Warning: K00060 - REQUEST OVERLAPS EXISTING CAPACITY RELEASE OFFER , OR ANOTHER RFS: 44160.		
				Close View All		

Field errors will be highlighted, and more information can be displayed by hovering over them with your mouse.

• Request Type			
1 Errors			
* From Date	 To Date	 00	Start Cycle
1 Errors	1 Errors		
* Contract No		Q	
1 Errors			

# **RFS Quick Reference Guide**

**TSP 2000** 



# **New IT Contract Requests – TSP 2000**



Create New Contract	C Details     TSP     SP     Solution     Solution	System Time 5/8/2024 1:14:48 PM CENTRAL CLOCK TIME	Request Type INTERRUPTIBLE CONTRACT REQUEST (NEW)	Type of Service         Image: Constraint of Service           Image: Type of Service         Image: Constraint of Service
Create New Contract	Business Associate       Business Associate #       Business Associate #       Business Associate #       *Business Associate Name	<b>3</b>		
	Dates And Cycle     To Date       From Date     *5/10/2024	Start Cycle		
	Description     RFS Description     INTERRUPTIBLE CONTRACT REQUEST (NEW)	]		



1 Select Request Type 'INTERRUPTIBLE CONTRACT REQUEST (NEW)'

2 Select Type of Service from drop down

3 Enter Business Party Name or select

4 Enter From Date or use I Leave To Date Open Ended or click

5 Select Next to navigate to the next section

#### Locations Tab:

6 Add new location row9 Click Validate7/8 Enter Receipt UX & Delivery Location ACE10 Click Submit

De... 7 **∀** M.**∀** R... 77 Receipt Location  $\nabla$ **Delivery Location Name** Lo... L... Name in -< BORDER USA Ξ 1 🖵 UX ALLIANCE CHICAGO EXCHANGE ACE



#### IT Contract Rate Request– TSP 2000 Bidding on existing monthly IT contract



		em Time 2024 7:34:44 AM CENTRAL CLOCK TIME	Request Type  (INTERRUPTIBLE RATE REQUEST  V
n Existing Contract	Business Associate		
	Business Associate # Business Associate Name		
		Ĩ	
	Contract # 3 Type of Service		
		BLE TRANSPORTATION	
	C Dates And Cycle		
		t Cycle	
	*5/10/2024 😨 🗵 1	Timely ~	
	C Description		
	RFS Description		
	INTERRUPTIBLE RATE REQUEST		

#### Header:

Amend

1 Select Request Type 'INTERRUPTIBLE RATE REQUEST'

- 2 Enter From/To Date or use I
- 3 Enter Contract No or select
- 4 Select Next to navigate to the next section

#### Locations Tab:

5 Enter Requested Qty









#### New Firm Seasonal Service Requests – TSP 2000 Bidding on new daily FT-1 service



🔄 Save 🗹 Validate<sup>111</sup> 🛧 Submit<sup>12</sup>

<b>(+</b> )	⊤ Details Ъ							<b>-</b>		4	T (0)			2
Create New Contract	*2000   Alliance Pipeline L.P.			System Time 5/9/2024 7:43:48 AM CENT	RAL CLOCK TI	ME	Request	- 20	TATION (NEW)		Type of Servi	SPORTATION	SERVICE	
										-			OEINIOL	
	Business Associate													
	Business Associate #	Business Associate Na	ime	3										
	Business Associate #	*Business Associate N	lame	$\Xi$										
	Dates And Cycle													
	From Date 4	To Date	5	Start Cycle										
	*6/8/2024	*6/10/2024		1   Timely										
	Description													
	RFS Description													
	FIRM TRANSPORTATION (NE	EW)												
		, 🙆 🖕												
		Receipt	$\nabla$	Receipt Location 7	Delivery	7	Delivery	<u>1</u> 7	☐ Requested Qty Change (MCF)	Min Final 7	Current 77	Current 77	Requested 7	Requested 7
		Location ID		Name	Location ID		Location Name	N Z	Change (MCF)	MDQ for RFS Date	Rate Type	Rate(\$)	Rate Type	Rate(\$)
		10						f		Range (MCF)	.)][0			
								į	8	(IVICF)			9	0
		1 🖵 UX	7 Ξ	BORDER USA	IL05	≡	ALLIANCE/ANR	*	* 20,000	20.000	TARIFF M	7 82000	DISCOUNT	7.82000
eader:		· ·+· ···		Donbertoont	.200				20,000	20,000		1.02000	2100000111	1.02000
Select Reques	st Type 'FIRM TRANS	PORTATION (N	EW)' fro	m drop down										
Select Type o	f Service from drop do	wn 'FIRM TRÀN	ISPORT	ATION SERVICE	,									
	ss Party Name or sele													

- 4 Enter From/To Date or use I
- 5 Select Next to navigate to the next section

#### Locations Tab:

<u>H</u> 1 2

6 Add new location row

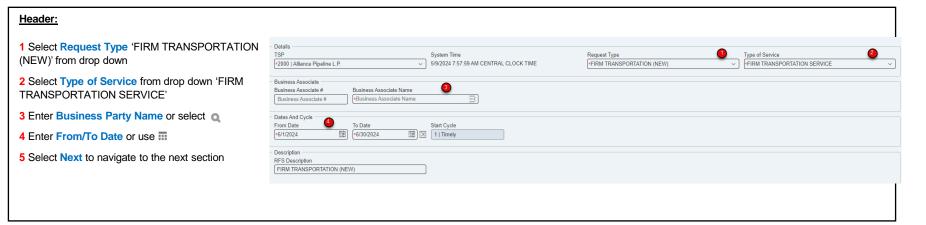
7 Enter Receipt & Delivery Location IDs

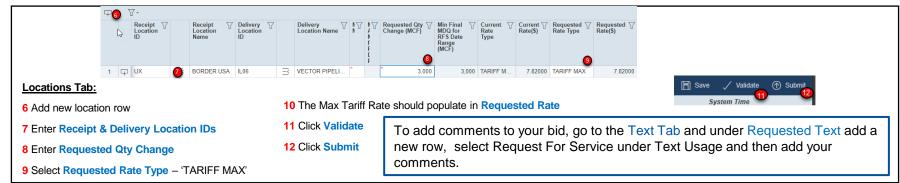
8 Enter Requested Qty Change

9 Select Requested Rate Type - 'DISCOUNT'

10 Enter Requested Rate 11 Click Validate 12 Click Submit

#### New Firm Seasonal Service Requests – TSP 2000 Bidding on new FT-1 Monthly or Long Term Go To: Contracts, RFS, Create New Contract





### **Permanent Relocation – TSP 2000**

#### Go to: Contracts, Request For Service, Amend Existing Contract



#### Header:

- 1 Select Request Type 'PERMANENT RELOCATION' from drop down
- 2 Enter Business Party
- 3 Enter Contract # or use pick list

A

- 4 Enter From/To Date From: must always be the 1<sup>st</sup> day of the month To: must always be last day of contract
- 5 Select Next to navigate to the next section

mend Existing	Complete the header info below
Header Info	⊂ Details —
	TSP System Time
Summary	*2000   Alliance Pipeline L.P. v 5/6/2024 3:43:42 PM CENTRAL CLOCK TIME
	Request Type
	PERMANENT RELOCATION
	C Business Associate
	Business Associate # Business Associate Name
	Business Associate # 2 *Business Associate Name =
	Contract # Type of Service
	★Contract #      ★Type of Service
	Dates And Cycle
	From Date To Date Start Cycle
	4 ★6/1/2024 (1) ★10/31/2024 (1) N 1   Timely
	Description
	RFS Description
	PERMANENT RELOCATION

# **Permanent Relocation – TSP 2000**

#### Go to: Contracts, Request For Service, Amend Existing Contract



Click Next and go to Locati 1 Add new location row 2 Enter new Receipt & Delive 3 Enter Requested Qty Char 4 Enter reduced Requested Q	ery Location IDs	5 Click Validate 6 Click Submit e number)			
Header Info					MST
Header Inio					
Basic Info	Totals	Net Requested Qty Change: 0	Total Receipt MDQ: 10,000	Total Delivery MDQ: 10,000	

Basic Info	Totals	Net Requeste	d Qty Change: <b>0</b>			Total Rece	ipt MDQ: 10	,000		Total Delivery MDQ: 1	0,000	
Quantities & Rates	Ψ	₽-										Ęô3 =
> Locations		Receipt Location ID	Receipt Location Name	Delivery Location ID	Delivery Loo Name		Masked ∑ MAP	Min Available MDQ for RFS Date Range	Qty	Min Final MDQ for RFS Date Range (MCF)	Current Rate Type	Current 7 R Rate(\$) R
RFS Contacts	1 4	UX	BORDER U	IL06	VECTOR PI	PELINE		10,000	. /	4 0	TARIFF MAX	7.82000
Text	2 2	UX	BORDER U	IL05	ALLIANCE/A	NR		3	* 10,000	10,000	TARIFF MAX	7.82000

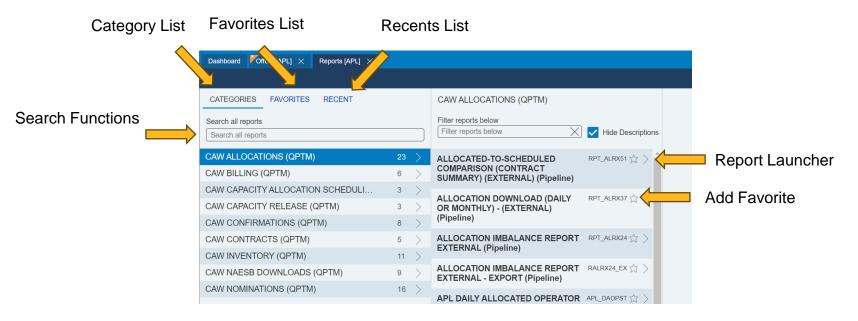
# Reporting



## **Reporting Overview**



- You can access a report directly from your widgets as well as the Reports screen
- You can search for reports by the search function, category or ones you've most recently run
- You can also save a favorites list



### **Favorites List**



You can save your most used reports to a Favorites list. You can also save the same report with different parameter eg. Daily vs Monthly

1. Click the Add Favorite icon

POOL BALANCE (EXTERNAL)

(Pipeline)

2. Enter the required fields that you want the report to default to. Click Add

	Favorite Name	1	TYPE			
	POOL BAL 1000		BY CONTRACT			~
	TSP NO		GAS DAY			ŧ
	CYCLE ID		LOCATION ANALYST			
	CYCLE ID	~	LOCATION ANALYS	T		$\equiv$
roport	REPORT EXPORT FILE TYPE		ACCOUNT MANAGEF			
report	*Adobe Acrobat	~	ACCOUNT MANAGE	R		Ξ
	LOCATION ID		REPORT EXPORT MO	DDE PARAM		
	LOCATION ID	_<	VIEW / FILE			~
	NOM MODEL	F	RPT_PRINTER_CODI	E		
	NOM MODEL	~ (	RPT_PRINTER_COL	DE		~
	SERVICE REQUESTER CONTRACT NO		SERVICE REQUESTE	R BP NO		
		E) (	SERVICE REQUEST			E
	A		ADDITIONAL EMAILS	FAX DADAM (A)		
RPT NN	IX03 ☆ >		ADDITIONAL EMAILS			—
_						
	TIONS ONLY	[	HIDE 0 NOMS OF	N RPT		
	eport Email Subject		Report Email Body			
$\checkmark$	Report Email Subject		Report Email Body			
	(M) - Multiple value input. Use ',' to separate values.					
			DEFAULTS	PREVIOUS RUN PARAMETERS	CANCEL	ADD

Add Favorite Process

### **Favorites List Cont.**



3. The report will now show in your favorites list

Clicking on View All Favorites will display all of your Favorite reports. To remove a report from the list, click the heart icon

CATEGORIES FAVORITES RECENT	FAVORITES
View All Favorites	Filter reports below         Filter reports below         V         Hide Descriptions
	POOL BAL 1000 (Pipeline)         RPT_NNX03 ☆ >

## **Launching Reports**



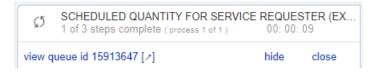
- 1. Click the Launch Report icon > or select the report title
- 2. The Parameters screen will populate on the right side of the screen
  - Use Previous Run Parameters
  - Use Default
  - Enter new parameters

Instrume         Name	_			Reports [APL]				APL Operator  CameronEXT Relike  C Q
CAREGORES     ANORENES     RECENT     CAW NOMINATIONS (GPTM)     Print reports balan     Print reports     Print reports balan     Print reports     Print reports balan				Reports (APL)				APL Operator $\lor$ CameronEXT Relike $\lor$ (C) Q, (
Search all agong     Piler regords balow	Sauceae Consident X reference X							i C. Refi
CAW ALCOCTONS (QPTM)       22       APL GODER COMPARISON REPORT       APL UNCERNING       QM CONTRACT       CVCLE       CVCLE         CAW ALCOCTON SCHEDUL       3       APL MORE COMPARISON REPORT       APL UNCERNING       CVCLE       CVCLE       CVCLE         CAW ALCOCTON SCHEDUL       3       APL MORE COMPARISON REPORT       APL UNCERNING       CVCLE       CVCLE       CVCLE       CVCLE         CAW CARACTY RELEASE (GPTM)       3       CVCLE       C	CATEGORIES FAVORITES RECENT			CAW NOMINATIONS (QPTM)		POOL BALANCE (EXTERNAL)		
Teller         Teller<	Search all reports			Filter reports below		TYPE		TSP NO
CARL DOUBLINGS (DPTM)         C2         APE DOUBLE COMPARISON REPORT         AVE NUMBER         COMPARISON REPORT         AVE NUMBER         COMPARISON REPORT         AVE NUMBER         COMPARISON REPORT         COMPARISON REP				Filter reports below	Hide Descriptions	•BY CONTRACT	~	*1000   Alliance Pipeline Limited Partnership
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CAW CAPACITY KALLOCATION SICHEDULL         3         APE, WHEELING DRALTRACKING         APL, WORTH, WILLING DRALTRACKING         APL, WORTH, WORTH, WORTH, WORTH, WILLING DRALTRACKING, WILLING DRALI					Net District M >	+GAS DAY		CYCLE ID
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CAW CONTRACTS (GPTM)         5         Service Reconstruction         Control Contro				DAILY ACTIVITY GROUPED BY	RPT_NN008 (2) >			
CAW INVENTORY (oPTIM)         1         LOCATION BALANCE (EXTERNAL)         BPT_MOD (C)           CAW INVENTORY (OPTIM)         1         )         LOCATION BALANCE (EXTERNAL)         BPT_MOD (C)           CAW INCENS (OPTIM)         0         )         (Mighting)         BPT_MOD (C)         NOM MODE.           CAW INCENSIO (OPTIM)         0         )         (Mighting)         BPT_MOD (C)						ACCOUNT MANAGER	Ξ	LOCATION ID
CAW NAESB DOWALGADS (QPTM)         C         (Pipelinia)         Colore activity         Colore activity <thcolore activity<="" th="">         Colore activity<td></td><td></td><td></td><td></td><td></td><td>REPORT EXPORT MODE PARAM</td><td></td><td>NOM MODEL</td></thcolore>						REPORT EXPORT MODE PARAM		NOM MODEL
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Implementation       Imple		-		MONTHLY ACTIVITY - PATH (Pipeline)		RPT_PRINTER_CODE		SERVICE REQUESTER CONTRACT NO
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(Pipeline)       (Pipeline)         (MonTHLY NOMINATION ACTIVITY - UPION       (Pipeline)         MONTHLY NOMINATION ACTIVITY - UPION       (Pipeline)         NOMEROR REPORT (Pipeline)       (Pipeline)         NOMEROR REPORT (Pipeline)       (Pipeline)         NOMINATION CYCLE COMPARISON       (Pipeline)         NOMINATION CYCLE COMPARISON       (Pipeline)         PATH BALANCE (EXTERNAL) (Pipeline)       (Pipeline)         PATH BALANCE (EXTERNAL)       (Pipeline)         PONT (Pipeline)       (Pipeline)				MONTHLY ACTIVITY - UP/DN (Pipeline)	RPT_ALRX17 (2) >	SERVICE REQUESTER BP NO		CONF PARTY BP NO
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(Pipeline)     BMAX2_EX \$\begin{tabular}{lllllllllllllllllllllllllllllllllll								
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Notimination Orycelle Companison     Bert_avectoright       Nome Roudy (Pysieline)     Bert_avectoright       Partie Baal, Note (External.)     Bert_avectoright       Bartie Baal, Note (External.)     Bert_avectoright			Л	UP/DN (EXPORT) (Pipeline)		Report Email Body		
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					арт_ <b>NR</b> 0003 🏠 >			
						EVECTITE DEEXCUS DUN DADAMETEDO DEEXU	TR	
		_				DEPROL		

## **Launching Reports**



3. Click Execute. In the bottom left corner a message box will appear, showing the progress of the report



4. If the report was successful, the box will turn green and the report automatically downloaded



# Common Reports & Parameters



### **Inventory Position Report – INX62**



This report shows your imbalance on a given day. You can run this for a single date or a date range.

• CAW INVENTORY – IMBALANCE POSITION REPORT (EXTERNAL) (RPT\_INX62)

IMBALANCE POSIT	ION REPORT				
TSP NO			CUSTOME	R BP NUMBER	
*1000   Alliance Pip	eline Limited Partnership	~	123456		Ξ
ACCOUNTING MON	NTH		MIN DAYS	EXCEEDING	
ACCOUNTING MC	DNTH	Ē	MIN DAY:	S EXCEEDING	]
PRODUCTION MON	NTH		ACCOUNT	TYPE	
PRODUCTION MC	DNTH	ti (		T TYPE	~
ACTIVITY DATE Fro	om	ţ.	ACTIVITY   5/11/2024		ŧ
	m	Ē			 Ē

### **Pool Balance Report – NNX03**



This report shows if you are balanced within the ATP or ACE pool with yourself and 3<sup>rd</sup> parties.

CAW NOMINATIONS – POOL BALANCE (EXTERNAL) (RPT\_NNXO3)

POOL BALANCE (EXTERNAL)		
TYPE		TSP NO
*BY CONTRACT	~	*1000   Alliance Pipeline Limited Partnership ~
GAS DAY		CYCLE ID
*5/9/2024	Ē	1   Timely ~
LOCATION ANALYST		REPORT EXPORT FILE TYPE
LOCATION ANALYST	E)	*Adobe Acrobat ~
ACCOUNT MANAGER		LOCATION ID
ACCOUNT MANAGER	$\equiv$	
REPORT EXPORT MODE PARAM		NOM MODEL
VIEW / FILE	~	NOM MODEL ~
RPT PRINTER CODE		SERVICE REQUESTER CONTRACT NO
RPT_PRINTER_CODE	~	SERVICE REQUESTER CONTRACT NO
SERVICE REQUESTER BP NO		CONF PARTY BP NO
SERVICE REQUESTER BP NO	E	CONF PARTY BP NO
ADDITIONAL EMAILS or FAX PARAM (M)		
ADDITIONAL EMAILS or FAX PARAM (M)		UNBALANCED TRANSACTIONS ONLY
		Report Email Subject
HIDE I NOMS ON RPT		Report Email Subject
Report Email Body		
Report Email Body		
(M) - Multiple value input. Use ';' to separate values.		
EXECUTE PREVIOUS RUN PARAMETERS	DEFAULTS	

## **Monthly Activity Report – ALRX17**



This report shows all the activity for the month by location or by contract

CAW NOMINATIONS – MONTHLY ACTIVITY – UP/DN (RPT\_ALRX17)

		MONTHLY ACTIVITY - UP/DN (EXTERNAL - EXPORT)	
To see your scheduled and allocated		TSP NO 1000   Alliance Pipeline Limited Partnership ~	PRODUCTION MONTH *PRODUCTION MONTH
volumes by location		SORT BY	
	SORT BY	SERVICE REQUESTER BP NO	UP/DN CONTRACT NO
Sort By: Location	1   LOCATION	SERVICE REQUESTER BP NO	UP/DN CONTRACT NO
Location ID: You can choose a specific	3   SVC REQ K 2   SVC REQUESTER	NOM MODEL	OPERATOR BP NO
receipt location, ATP, ACE, CX and UX.			
To see all your scheduled and allocated volumes by contract		HIDE 0 ALLOCATED QUANTITY SERVICE REQUESTER CONTRACT NO SERVICE REQUESTER CONTRACT NO	UOM TYPE (*ENERGY ~)
Sort by: Svc Req K	SORT BY I-SVC REQ K X V	REPORT EXPORT FILE TYPE *Adobe Acrobat ~	REPORT EXPORT MODE PARAM
Location: Leave blank for all locations or	1   LOCATION 3   SVC REQ K	RPT_PRINTER_CODE	ADDITIONAL EMAILS or FAX PARAM (M) ADDITIONAL EMAILS or FAX PARAM (M)
choose individual location from the pick	2   SVC REQUESTER	Report Email Subject Report Email Subject	Report Email Body Report Email Body
list		(M) - Multiple value input. Use ';' to separate values.	



### Cut Report – CAX15



This report shows your cuts for a previously scheduled cycle

 CAW CAPACITY ALLOCATION SCHEDULING – SCHEDULED QUANTITY FOR SERVICE REQUESTOR (EXTERNAL) (RPT\_CAX15)

VIEW		TSP NO
*ALTERNATE VIEW	~	*1000   Alliance Pipeline Limited Partnership
GAS DAY 5/9/2024	Ē	CYCLE ID
	ue)	2   Evening
SERVICE REQUESTER BP NO *121345	∃	REDUCTIONS ONLY
REDUCTION REASON CODE		
REDUCTION REASON CODE	~	WORD WRAP NAMES
(M) - Multiple value input. Use ';' to separate values.		
(M) - Multiple value input. Use ',' to separate values.		



**Frequently Asked Questions** 



#### **Frequently Asked Questions**



• Capacity release allows a customer that holds firm transportation to resell its capacity to another party on either a temporary or permanent basis.

#### Can a customer recall capacity released to another party?

➢ If the terms of the temporary capacity release include recall provisions, the releasing shipper can recall it's capacity.

#### What is a reput?

If the releasing shipper recalls its capacity but determines it no longer needs the capacity, the releasing shipper can give the capacity back to the replacement shipper.

#### **Frequently Asked Questions**



#### What is an Asset Management Arrangement (AMA)?

- In general, an AMA is a contractual relationship where a party agrees to manage gas supply and delivery arrangements, including transportation, for another party. The benefit of an AMA is that the parties to such an arrangement are exempt from the capacity release posting and bidding requirements of FERC's regulations.
- For more information on the qualifications of an AMA, see Section 284.8(h) (3) of FERC's regulations.



#### Frequently Asked Questions – Capacity Release Timelines



No bidding requirements for all AMA deals including temporary and permanent releases.

**Releases for 31 days or less** 

# **Temporary Release Canada**

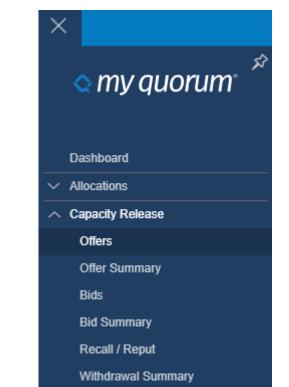


## **Temporary Release - Canada**



 Access the Capacity Release Module through the fly out Menu

≻Capacity Release, Offers



### **Temporary Capacity Release – Placing an Offer** Creating a new offer from scratch



Capacity Release, Offers, Create New

The required fields are highlighted below.

- Yellow Fields Highly recommended text for that field
- Green Fields Shipper specific information
- As you navigate the system, you can click on the magnifying three line icon 🖃 to access the pick list.
- To move to the next screen, click next in the bottom right corner of the screen

### **Temporary Capacity Release – Placing an Offer** Creating a new offer from scratch – Header Info



Dashboard VOffers [APL]* ×	
2	
Create New Offer	$\leftarrow$ Complete the header info below
> Header Info	TSP Details
Recall/Reput	TSP     TSP Prop     TSP Name       256850595     *1000     *ALLIANCE PIPELINE LIMITED PA
V Indicators & Disclosures	C Release Details
Contact Info	Releaser     Releaser Prop     Releaser Name       Releaser     *Releaser Name
Prearranged Bid	Rel St Date Rel End Date Rel K Cycle
Detail	Kel St D      Kel End D      Kel K      Cycle      ✓
Alternate Points	Rel Type Desc       *Temp pt-to-pt prearr
Additional Terms	6 Bid Deal Desc No bid period in Canada
Summary	*No V
	Recall/Reput Desc Can the releasing shipper recall the capacity subsequent to the award of cpcacity to the replacement shipper
	Rel Req Post Date / Time Offer Trk ID Rel Req Post Date / Ti

### **Temporary Capacity Release – Placing an Offer** Creating a new offer from scratch – Recall/Reput



Header Info	Recall/Reput Details
Recall/Reput	Bus Day Ind       Indicates that the capacity can be         *NO   RECALL NOTIFICATION IS NOT LIMITED TO A BUSINESS DAY       recalled on the weekend if needed
Indicators & Disclosures	Recall Notif Timely Recall Notif EE Recall Notif Eve
Contact Info	*YES     *NO     Due to EPSQ, we cannot recall capacity after the evening cycle.
Prearranged Bid	Recall Notif ID1     Recall Notif ID2     Recall Notif ID3       *NO     *NO     *NO     >
Detail	Recall/Reput Terms Type           *RELEASER REQUIRED TEXT         >
Alternate Points	Recall/Reput Terms
Additional Terms	RECALLABLE
Summary	

### **Temporary Capacity Release – Placing an Offer Creating a new offer from scratch – Indicators & Disclosures**



Header Info	Indicators and Disclosures
Recall/Reput	All Re-rel Desc     Repl SR Role Ind       *All Re-rel Desc     *Asset Management Arrangement
Indicators & Disclosures	IBR Ind Mkt Based Rate Ind
Contact Info	
Prearranged Bid	RAPP Desc
Detail	Discl Desc
Alternate Points	Yes   Releasing Shipper wants Transportation Service Provider to disclose all minimum conditions relating to the offer.
Additional Terms	Rel SR Less Qty Desc
Summary	Min Rate Discl Desc Disclosed   The transportation service provider should disclose the minimum rate the releaser will accept. V
	Stand-aln Offer Desc *Yes
	Shorter Term Desc         Min Term (Days)           Shorter Term Desc         Min Term (Days)
	Rel SR Contrg Desc     Contrg End Date / Time       Rel SR Contrg Desc     Contrg End Date / Time

All Re-rel: Can the replacement shipper re-release this capacity to another party Repl SR Role: In Canada we always say Asset Manager

IBR Ind: If the release is using an index based rate

Mkt Based Rate: If the release is using a market based rate

RAPP: Does the replacement shipper have the right to amend the primary point?

Discl Desc: Whether or not to disclose the minimum conditions related to the offer

**Rel SR Less Qty:** Will you accept a bid with less than the full quantity listed in the offer?

Min Rate Discl: Whether or not to disclose the minimum rate the releaser will accept

**Stand-Aln:** Tells the bidder if the offer is stand-alone. Yes = the offer is stand-alone

Shorter Term: Tells bidders if the releasing shipper will accept bids for less than the full term

REL SR Contng: Tells bidders if the releasing shipper will accept bis which are contingent from the bidder point of view 101

### **Temporary Capacity Release – Placing an Offer** Creating a new offer from scratch – Contact Info



Header Info	C Releaser Details
Recall/Reput	Rel Contact       Rel Contact
Indicators & Disclosures	Rel Phone Rel Fax Rel E-mail
> Contact Info	Rel Phone     Rel Fax
Prearranged Bid	Return Address Details
Detail	Rtn Addr     Rtn Addr Prop       A2049     *40250
Alternate Points	Rtn Addr Contact
Additional Terms	Rtn Addr Contact
Summary	Rtn Addr Phone     Rtn Addr Fax     Rtn Addr E-mail       Rtn Addr Phone     Rtn Addr Fax     Rtn Addr E-mail

#### **Contact Info**

This section outlines the contact information of the releasing shipper.

### **Temporary Capacity Release – Placing an Offer** Creating a new offer from scratch – Prearranged Bid



Header Info	
Recall/Reput	Prearranged Bid Details Bidder Bidder Prop Bidder Name
Indicators & Disclosures	Bidder Prop Bidder Name <u></u>
Contact Info	Bidder Contact ★Bidder Contact
Prearranged Bid	Bidder Phone Bidder Fax Bidder E-Mail
Detail	Bidder Phone Bidder Fax Bidder E-Mail
Alternate Points	Affil     Does Shipper Act as Agent       *Affil     * Does Shipper Act as Agent
Additional Terms	Prearr Match Date / Prearr Match Time Prearr Match Date / Prearr Match `
Summary	
	Disclaimer
	A By accepting the bid, the replacement customer is now bound by the terms and conditions of the TSP's pro-forma.

#### **Pre-arranged Bid**

It is important to enter the bidder's email to ensure they get the system notifications related to the offer.

#### Affiliate:

**None:** Bidder is not affiliated with the Transportation Service Provider or the Releasing Shipper

**Both:** Bidder is affiliated with the Transportation Service Provider AND the Releasing Shipper.

**Releasing Shipper:** Bidder is affiliated with the Releasing Shipper only.

**Transportation Service Provider:** Bidder is affiliated with the Transportation Service Provider only

### **Temporary Capacity Release – Placing an Offer** Creating a new offer from scratch – Offer Detail



#### Use the pick list to select the contract. Contract details will auto-populate

Header Info	SICR	Ind													
Recall/Reput															
Indicators & Disclosures	ΓŢ.	7	7-									+ Add Mu	ltiple	ξ <sup>2</sup> 2γ −	2
			Rel K	$\nabla$		Rate Sch	C Loc (Rec)	7 Loc Prop (Rec)	Y	Loc Name (Rec)	Loc Purp Desc (Rec)	Loc (Del)	Loc Prop (Del)	∏ Lo (De	el)
Contact Info	1	φ	Use P	ick List	Ξ	FIRM FULL PATH SE	1387647	AB64			Receipt Location	284395	сх	CA	
Prearranged Bid				L											
> Detail															

Enter the volume being released in 103m3. Enter the rest of the fields as shown below.

L.	כ	7						+ Add M	ultiple   [→   ξĝ}	*   _ <sup>7</sup>
			Min Offer ∏ Qty₋K	Min Offer 🍸 Qty-Loc	Rate Form/Type Desc 🍸	$\underset{\text{Vol Pct}}{\text{Min Acpt }} \bigtriangledown$		Rel Acpt Bid Basis 🏼 🏹 Desc	Rate ID Desc 🏼 🍸	Min . Rate
	I F	400.0			Reservation charge only		GJ	Non-IBR-Absolute	Reservation	<b>^</b>

#### Rate Basis = Per Month. If it is a seasonal contract, then it would be per Day. Enter the rest of the fields as shown below.

LT.	7	7-						H	- Add Multiple	[→ {\$}+
		Res Rate Basis ∏ Desc	Min Acpt 🍸 Pct	$\underset{\text{Rate}}{\text{Max Trf}} \land \bigtriangledown$	Surchg Ind Desc 🛛 🖓	Surchg ID Desc 🛛 🍸	$\begin{array}{c} {\rm Tot} & & & \\ {\rm Surchg} \end{array}$	Repl SR ∏ K	$\mathop{\text{\rm Bid}}_K {\mathbb Q} t {\rlap{\style}} \sum_K$	Bid Qty₋ ∏ Loc
1	Ψ	Per Month			*Excl Surchrg-Det / No Tot	Miscellaneous Surcharge			400.0	400.0

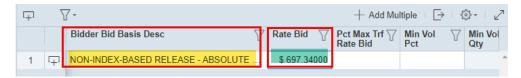
### **Temporary Capacity Release – Placing an Offer** Creating a new offer from scratch – Offer Detail



Rate Basis = Per Month. If it is a seasonal contract, then it would be per Day. Enter the rest of the fields as shown below.

ц+,	7	7-						-	- Add Multiple	[→ {ĝ}+
		Res Rate Basis 🏻 🍸 Desc	Min Acpt 🍸 Pct	$\underset{\text{Rate}}{\overset{\text{Max Trf}}{}} \land \bigtriangledown$	Surchg Ind Desc 🛛 🖓	Surchg ID Desc 🛛 🖓	$\begin{array}{c} \operatorname{Tot} & & & \\ Surchg \end{array} \end{array}$	Repl SR ∏ K	$\mathop{\text{\rm Bid}}_K {\mathbb Q} t{\scriptstyle \sc h} {\scriptstyle \sim} {\scriptstyle \bigtriangledown} V$	Bid Qty₋ ∏ Loc
1	Ψ	Per Month			*Excl Surchrg-Det / No Tot	Miscellaneous Surcharge			400.0	400.0

Enter the rate the contact is being released at under Rate Bid. Enter the rest of the fields as shown below.





Skip Alternative Points Tab and go to the Additional Terms

### **Temporary Capacity Release – Placing an Offer** Creating a new offer from scratch – Additional Terms



Header Info	C Addional Terms	Term/Notes - AMA
Indicators & Disclosures	FOR SURCHARGE DETAILS, SEE THE ALLIANCE PIPELINE TARIFF	N/A
Contact Info	Term/Notes - Storage	No Stand-aln Offer T&C
	Term/Notes - Storage	No Stand-ain Offer 1&C
Prearranged Bid	Indemn	RAPP Terms
Oetail	Indemn	RAPP Terms
Alternate Points	Rel SR Contrg Terms	
Additional Terms	Rel SR Contrg Terms	

#### **Additional Terms**

Enter the terms and notes as shown

### **Temporary Capacity Release – Placing an Offer** Creating a new offer from scratch – Review & Submit



Dashboard Offers [APL]* ×				🖁 🏑 Validate 🕅 Save 🔿 Submit
Create New Offer	←			N Andate D Save M Submit
Header Info				
Recall/Reput	TSP: 256850595	TSP Prop: 1000	TSP Name: Alliance Pipeline Limited Partnership	Offer No: 0
Indicators & Disclosures	Rel Type Desc: Temp pt-to-pt prearr	Releaser: A2049	Releaser Prop:	Releaser Name:
Contact Info	Rel St Date: 08/01/2024	Rel End Date: 08/31/2024	Cycle:	Offer Trk ID:
Prearranged Bid	Repl SR Role Ind: Asset Management Arrangement	Auction Type: Capacity Release	Status:	Capacity Release Status:
Detail	Post Date/Post Time:	Cap Awd Date/Cap Awd Time:		
Alternate Points	Bidding Info Bid Per St Date/Bid Per St Time:	Bid Per End Date/Bid Per End Time:	Min Vol Pct Eval: No	Bid Eval Ind Des: Not Applicable
Additional Terms	Bid Eval:	Bid T-brk: NA   Not Applicable	Bid T-brk Method:	
> Summary	C Recall/Reput			
	Bus Day Ind: NO   RECALL NOTIFICATION IS NOT LIMITED TO A BUSINESS DAY	Recall Notif Timely: YES	Recall Notif EE: YES	Recall Notif Eve: NO
	Recall Notif ID1: NO	Recall Notif Timely: NO	Recall Notif ID3: NO	Recall / Reput Terms RELEASER Type: REQUIRED TEXT
	Recall / Reput Terms: RECALLABLE			
	PD51/			CURMIT
	PREV			SUBMIT

#### Summary

Review the summary page to ensure the offer details are correct.

Click Validate to ensure there are no errors.

#### Submit

### Temporary Capacity Release – Placing an Offer Copying an Existing Offer



Capacity Release, Offers, Copy Existing.



- From the Query Table, click on the offer you would like to copy and click Next
- > Update your date ranges (and contract number if applicable) in the Header Info Tab

Copy Existing	$\leftarrow$ Complete the header info below
Query	C TSP Details
> Header Info	TSP     TSP Prop     TSP Name       256850595     •1000     •Alliance Pipeline Limited Partnership
Recall/Reput	Release Details
Indicators & Disclosures	Releaser     Releaser Prop     Releaser Name       A2049     *     **
Contact Info	Rel St Date Rel End Date Rel K Cycle Bypass Validations
Prearranged Bid	[*7/1/2024 団] [*7/31/2024 団] 図 [* 三] [1   Timely →
Detail	Rel Type Desc *Temp pt-to-pt prearr ~
Alternate Points	Bid Deal Desc
Additional Terms	Recall/Reput Desc
Summary	*Recall/Reput
	Rel Req Post Date / Time Offer Trk ID Rel Req Post Date / Time 道 ① Offer Trk ID

#### **Copy Existing Offer**

Click Next going through each tab and update any fields as required

 Double check your prearranged Bidder Information

Review the summary page to ensure the offer details are correct.

Click Validate to ensure there are no errors.

Submit

#### 109

## **Capacity Release – Placing a Bid**

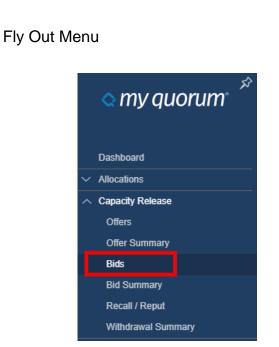
You can navigate to the bid screen through the dashboard widget or the fly out menu

#### Dashboard Link - Click on Available Offers



#### Dashboard Link - Click Bid

Action	Offer No	Rel Name	Rel St Date	Rel End Date	Post Date / Time	Bid Period End Date / Time
000	1601	XYZ Company	7/1/2024	7/31/2024	5/3/2024 9:09 AM	
© View Off	fer					
1 Bid						





### **Capacity Release – Placing a Bid**



#### Once in the bid screen, Click Find and Submit a prearranged bid.



You'll see a grid of available pre-arranged offers. Click on the offer you want to bid on. Click Next.

Submit a Prearranged Bid i - Complete the header info below																
Query TSP Details																
Header Info	TSP 9465532	25		8P Prop 26001		P Name /IDWEST PIPEI	LINE		Ξ							
Indicators																
Contact Info	$\nabla \cdot = 2^{2}$															
Detail		Bid 7 Trk ID	Bid ∏ No	Offer ∏ No	Releaser 7	Releaser 7 Prop	Releaser 7 Name	Prearr 7 Bid	Bidder Rel Term St	Bidder Rel Term End	Ą	Bidder 7	Bidder 7 Prop	Bidder Name	$\nabla$	
Alternate Points	12		11	25	754552121	6	DUKE ENE	1   Yes	12/17/2022	12/30/202	2	754552121	6	DUKE ENERGY	FIELD SERVICES	^
Additional Terms	- <b>-</b>															
Withdrawal																
Summary																Ų
	K K	1 > >	100	<ul> <li>items p</li> </ul>	oer page										1 - 1 of 1 iter	ms "D
															3	NEXT

### **Capacity Release – Placing a Bid**



Click Next and review each tab to make sure you agree with the details of the offer.

On the Additional Terms Tab, you will need to check the box to indicate you have read the text in the Terms/Notes

Query	Additional Terms	T
Header Info	Terms/Notes FOR SURCHARGE DETAILS PLEASE REFER TO THE ALLIANCE	Term/Notes-AMA
Indicators	TARIFF.	No Stand-aln Bid T&C
Contact Info	Term/Notes-Storage	No Stand-aln Bid T&C
Oetail	Bidder Contng Terms	
Alternate Points	Bidder Contng Terms	
Additional Terms	Offer 1601 has text in the Terms/Notes, Terms/Notes - AMA field(s). Please check to confirm that you have reviewed this text.	
Summary	Fields check to commit that you have leviewed this text.	

If you agree with the offer, click Submit

Once the offer has been awarded, you will receive an email with your new contract number.

# **Error Messages**



# What to do with Errors



If you are getting an error or Alert message click on the Alerts box at the top of the screen to view all alerts



## What to do with Errors



- Click on the 🔄 icon (Export to Excel)
- Send the excel file to <u>APLGasSched@pembina.com</u>

							<u></u>	2
Dasht	oard Morr	ination Subm	ission [APL]" $\times$	Nomination Maintenance [	APL] × Reports (APL] >	Confirmation Response (APL) × Pipeline: Configuration Bettings ( × Message Center ×	$\bigcirc$	
Messa	ow Technical ges? \		Show Hidd	en Messages?				-
		Туре 🍸	Category 7	Timestamp 7	Message Code	Message		_
	Pipeline	Error	Functional	5/9/2024 12:09:37 PM	QFC.Web.Core.00094	Cannot Query because all the required params have not been specified.		
	Pipeline	Informat	Functional	5/8/2024 4:23:39 PM	TEMP.CacheMaintenan	Cache Refresh Completed!		
	Pipeline	Informat	Functional	5/8/2024 4:21:41 PM	TEMP.QSubscriberBase	Full Synch Request		
	eSuite	Informat	Functional	5/8/2024 4:20:26 PM	TEMP.CacheMaintenan	Cache Refresh Completed		
	eSuite	Error	Functional	5/8/2024 4:18:00 PM	fieldupdate.ajax.error	Error occurred during field update.		
	eSuite	Error	Functional	5/7/2024 5:09:44 PM	DFLT MSG TITLE	Continue Process On Failed Execute Is FALSE for PBVALPARAM Balancing Valid Param step. Process will STOP. (QPTM-PBBALCHAIN-15906385)		
	eSuite	Error	Functional	5/7/2024 5:09:44 PM	DFLT MSG TITLE	Either the gas day or gas day offset is required but not both. (QPTM-PBBALCHAIN-15906385)		
	eSuite	Warning	Functional	5/3/2024 3-48-14 PM	DELT MSG TITLE	The Rate Resolution process found errors These errors are available for viewing via the Rilling Rate Resolution From report (RPT RLR 01) (OPTMLRI INVGEN.15891173)		







